

Carbon emissions: which contribution from balancing market?

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*Growing Resilient Inclusive and Sustainable – GRINS
Spoke 6, WP1*



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WP 1 – highlights – DSS work plan

WP 1 – Climate change mitigation and carbon emission reduction – Scenario analysis

Milestones	Period (quarters)	Years		
		I	II	III
<ul style="list-style-type: none"> -Collection of available information on carbon emission time series (hourly/daily frequency) for European countries (total, by sector, by region) - Definition of an online database of carbon emissions, electricity generation (fossil and renewable sources), climate change mitigation policies in European countries - Estimation of seasonal and yearly Marginal Emission Factors (MEF) of the electricity demand and supply at different levels (total, by sector, by region). - Introduction of mitigation policy indicators in MEFs models to estimate their impact on marginal emissions. Evaluation of MEFs impact on companies' performance and risk when controlling for emissions and energy use. - Scenario analysis on future MEFs conditional to different emission mitigation policies related to different industries, at the national and regional level. Indicators to evaluate the risk dimension at different levels (total, by sector, by region, and at the company level) 	1-4			
	3-6			
	5-8			
	7-10			
	9-12			

Marginal emission factors

Filippo Beltrami, Andrew Burlinson, Monica Giuliatti, Luigi Grossi, Paul Rowley, Grant Wilson. «Where did the time (series) go? Estimation of marginal emission factors with autoregressive components» Energy Economics, Volume 91, 2020, 104905.

- Marginal emission factors estimated for UK and Italy;
- Prices from intra and infra day market

MEF allow to identify the carbon contribution of the marginal plant producing at a certain time of the day.

⇒ Under the GRINS project, we will further expand this approach to other countries

⇒ **Other expansions** are also one of the target of WP 1

The participation of small-scale variable distributed renewable energy sources to the balancing services market (1/2)

M. Agostini, M. Bertolini, M. Coppo et al.

Energy Economics 97 (2021) 105208

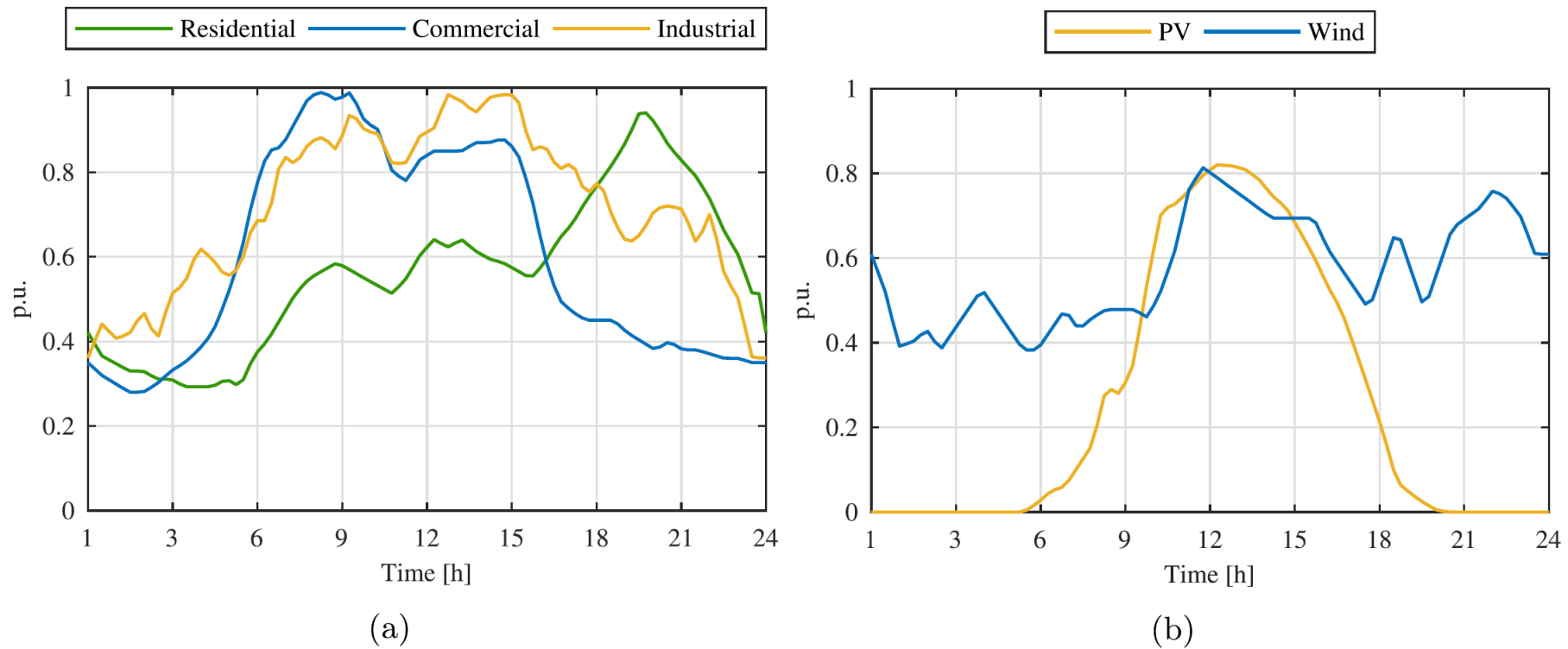
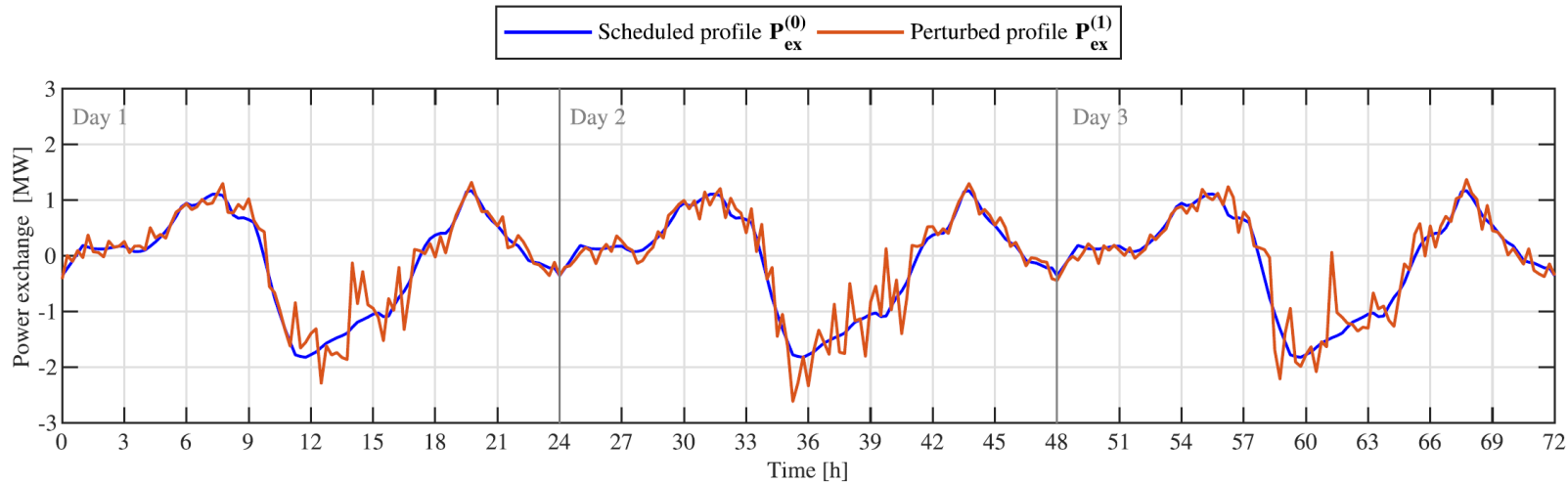
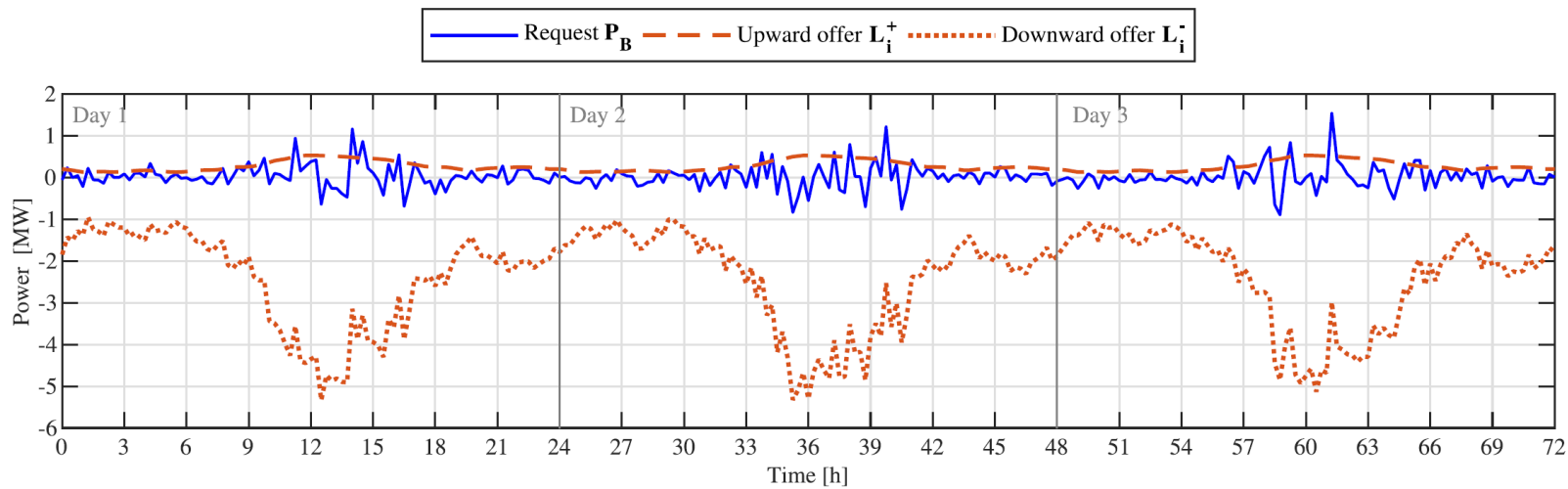


Fig. 2. Load (a) and generation (b) daily power profiles.

The participation of small-scale variable distributed renewable energy sources to the balancing services market (2/2)



(a)



(b)

Expansion of the concept of marginal emission factor

Renewable participation in the balancing market

Which impacts in terms of:

- **Market prices?**

Also included in the project “**Optimal management methodology for distribution network control in presence of energy communities as flexibility providers**” (INCITE) [PI: Massimiliano Coppo, DII] financed by the Levi Cases centre.

- **Emission reduction?**

⇒ Total and marginal changes will be estimated

Which is the value of CO2 reduction?

⇒ Some answers from CO2 markets

Thank you for your attention!



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